

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *IN UNIT*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FNL & 658' FWL of Section 34, T7S, R22E, SLBM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

+ 35 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

Unit Well

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1867

16. NO. OF ACRES IN LEASE

2560

19. PROPOSED DEPTH

5880'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 5364'

22. APPROX. DATE WORK WILL START*

July 23, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--|
| 12 1/2" | 8 5/8" | 24.0# | + 300' | To Surface |
| 7 7/8" | 5 1/2" | 15.5# | TD | Sufficient to cover all producing zones & significant water sands. |

It is proposed to drill a Development Well for oil or gas in
the Green River Formation.APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-19-71

BY

Elen B Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
R. W. PATTERSON
SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 5/17/71

(This space for Federal or State office use)

PERMIT NO.

43-047-30106

APPROVAL DATE

APPROVED BY

TITLE

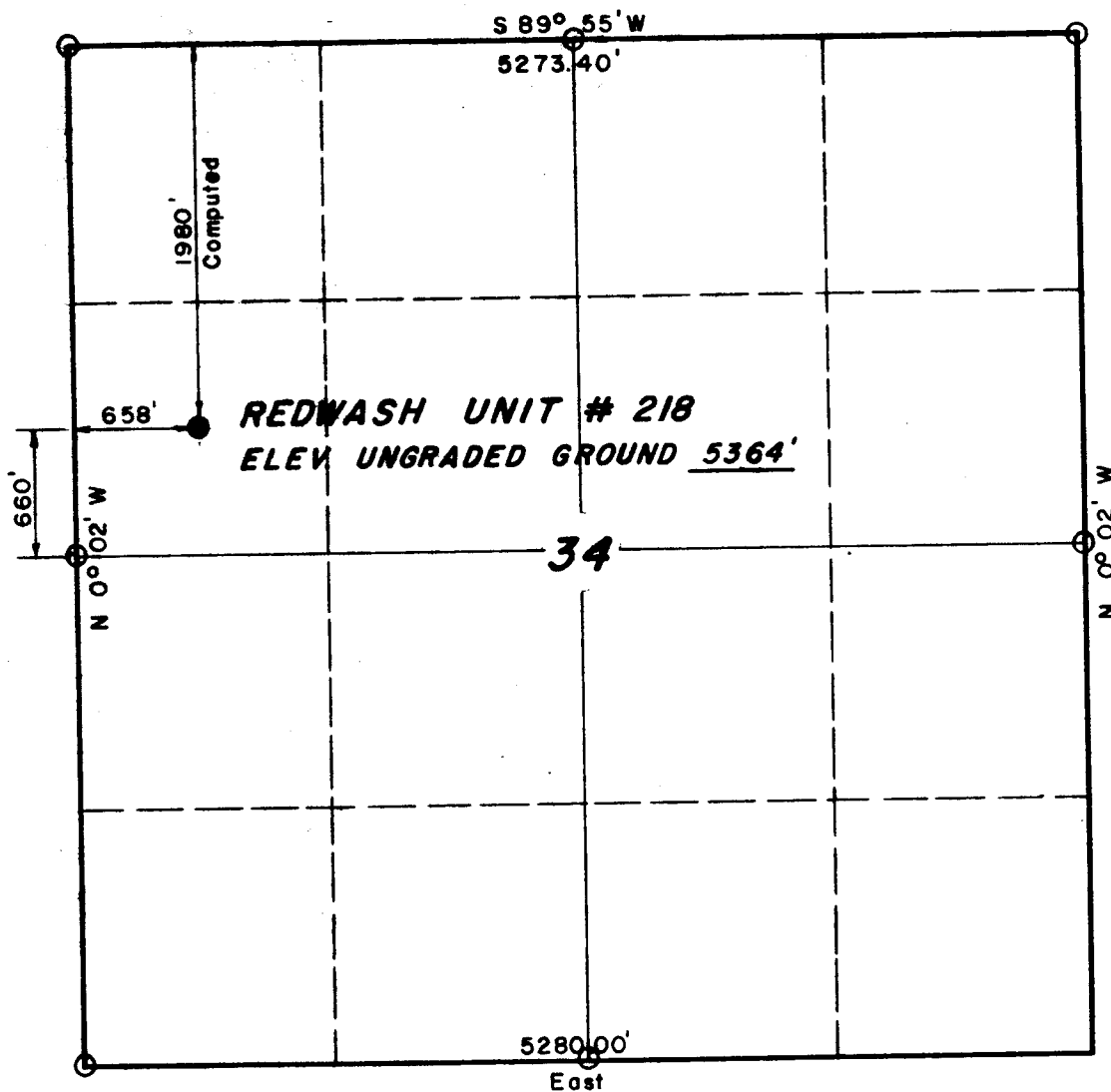
DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Well File-1

T7S, R22E, S.L.B.&M.



○ = Section Corners Located (Brass Caps)

PROJECT
CHEVRON OIL COMPANY
 Well location, **REDWASH UNIT**
218, located as shown in the
 SW 1/4 NW 1/4 Section 34, T7S,
 R22E, S.L.B.&M. Uintah County,
 Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH -
 VERNAL, UTAH - 84078

| | |
|-------------------------|-------------------------|
| SCALE 1" = 1000' | DATE 23 April, 1971 |
| PARTY G.S., J.S. | REFERENCES GLO Plats |
| WEATHER Cool - Clear | FILE CHEVRON OIL CO. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER _____
UNIT **Red Wash**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1971,

Agent's address P. O. Box 455 Company Chevron Oil Co., Rocky Mtn. Div.
Vernal, Utah Signed R. L. SCOTT

Phone 789-2442 Agent's title Lead Drig. Eng.

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|------------------------|---|-------|------------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| S44 NW4 Sec. 34 | Red Wash Unit #218 | | | | | | | | | |
| | 7S | 22E | S44 NW4 (12-34A) | | | | | | | |
| | Present Status: TD 5866' | | | | | | PSID: 5864' | | | |
| | <u>Operations Conducted</u> | | | | | | | | | |
| | Cut Core #1 (5750-5810'). Cut and rec. 60'. Cut Core #2 (5810-5866'). Cut and rec 16'. Ran Compensated Neutron, Formation Density, IES, ENE BHC, Gamma Ray Microlog and Core Sliper. Cemented 5-1/2", 15.50, K-55 casing at 5866' w/50 sacks Class "G" cement and 350 sacks 50-50 Fomix with 2% gel, 10% salt and 10% GFR-2. Released drilling rig at 7:00 AM, 8-5-71. Rigged up completion rig on 8-20-71. Drilled out cement to 5862'. Ran CR-CR-CCL w/variable density and Delta T curves. Perforated 5758-5776 (K ₁₀) and 5793-5802 (K ₄₀) w/2 jets per ft. B/D perfs 5793-5802 w/26. Sand-oil fraced perfs 5793-5802 (K ₄₀) w/13,800 gal RG/MC (50/50K), 3800# 10-20 sand and 1380# Adomite. B/D perfs 5758-5776'. Sand-oil fraced perfs 5758-5776 (K ₃₀) w/15,000 gal RG/MC (50K/50K), 1500# Adomite, 250 gal 15% mud acid and 5000# 10-20 sand. Swabbed perfs 5758-5776 and 5793-5802, TIH w/production string tubing and landed on BWH at 5842-99'. TIH w/pump and rods. Released rig 8-28-71. | | | | | | | | | |

NOTE.—There were -- runs or sales of oil; -- M cu. ft. of gas sold;

-- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-839
(January 1960)

GPO 837-082

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

WACC, SEC-2; S44 NW4, SEC-1; Gulf, Copper-1; Gulf, Okla. Cith-1; Caulkins-1; Harver-1;

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT Red Wash

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1971,

Agent's address P. O. Box 455 Company Chevron Oil Co., Rocky Mtn. Div.
Vernal, Utah Signed R. L. SCOTT

Phone 789-2442 Agent's title Lead Drlg. Eng.

| SEC. AND ¼ OF ¼ | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|--|-----------------------------|-------|---------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| SW¼ NW¼ Sec. 34 | Red Wash Unit #218 | | | | | | | | | |
| | 7S | 22E | SLBM (12-34A) | | | | | | | |
| | Present Status: TD 5866' | | | | | | PBTD: 5864' | | | |
| | <u>Operations Conducted</u> | | | | | | | | | |
| Cut Core #1 (5750-5810'). Cut and rec, 60'. Cut Core #2 (5810-5866'). Cut and rec 56'. Ran Compensated Neutron, Formation Density, IES, KME BHC, Gamma Ray Microlog and Core Slicer. Cemented 5-1/2", 15.5#, K-55 casing at 5866' w/50 sacks Class "G" cement and 350 sacks 50-50 Pozmix with 2% gel, 10% salt and 1½% CFR-2. Released drilling rig at 7:00 AM, 8-5-71. Rigged up completion rig on 8-20-71. Drilled out cement to 5862'. Ran CR-CBL-CCL w/variable density and Delta T curves. Perforated 5758-5776 (K30) and 5793-5802 (K40) w/2 jets per ft. B/D perfs 5793-5802 w/RC. Sand-oil fraced perfs 5793-5802 (K40) w/13,800 gal RC/RWC (50/50%), 3800# 10-20 sand and 1380# Adomite. B/D perfs 5758-5776'. Sand-oil fraced perfs 5758-5776 (K30) w/15,000 gal RC/RWC (50%/50%), 1500# Adomite, 250 gal 15% mud acid and 5000# 10-20 sand. Swabbed perfs 5758-5776 and 5793-5802. TIH w/production string tubing and landed on BWH at 5842-99'. TIH w/pump and rods. Released rig 8-28-71. | | | | | | | | | | |

NOTE.—There were -- runs or sales of oil; -- M cu. ft. of gas sold;

-- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

GPO 837-082

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

File-1

USGC, SLC-2; O&GCC, SLC-1; Gulf, Casper-1; Gulf, Okla. Cith-1; Caulkins-1; Denver-1;

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

Red Wash Unit

9. WELL NO.

#218 (12-34A)

10. FIELD AND POOL, OR WILDCAT

Red Wash Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T7S, R22E, S16M

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Chevron Oil Co., Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL and 658' FWL, Sec. 34, T7S, R22E, S16M

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-14-71

16. DATE T.D. REACHED

8-3-71

17. DATE COMPL. (Ready to prod.)

8-28-71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-5377

GL-5364

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5866

21. PLUG, BACK T.D., MD & TVD

5364

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

0-5866

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5758-5802

Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, BHC Sonic Gamma-Ray, Microlog, Core Slicer & CR-CBL-CCL w/variable Density and Delta T Curves, CNP, FDC

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--|---------------------------------|
| 8-5/8" | 24# | 326.33 | 12-1/4" | 200 sacks Type G cmt w/3% CaCl ₂ . | |
| 5-1/2" | 15.5# | 5366 | 7-7/8" | 50 sacks Class "G" cmt & Pozmix w/2% Gel, 10% salt | 350 sacks 50-50 & 1 1/2% CFR-2. |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 5842.99 | |

31. PERFORATION RECORD (Interval, size and number)

5758-5776 (K₃₀) and 5793-5802 (K₄₀)
w/2 jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5793-5802 | 13,800 gal Rc-RWC, 3800# 10-20 sand & 1380# Adomite. |
| 5758-5776 | 15,000 gal RC/RWC, 1500# Adomite, 250 gals mud acid & 5000# 10-20 sd. |

33.* PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 9-20-71 | | Pumping | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 9-23-71 | 24 | | → | 103 | 96 | 27 | 889 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | → | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the information is complete and correct as determined from all available records

R. L. SCOTT

SIGNED

R. L. SCOTT

TITLE

Lead Drlg. Eng.

DATE

10-8-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-2; AGCC, SLC-1; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; Denver-1; RW File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|----------------------------|--------------|--------------|-----------------------------|----------------------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Green River Green River | 5750 5810 | 5810 5866 | Core #1 Core #2 | TGR | 3020 | (+2357) |
| | | | | Basal F | 4810 | (+567) |
| | | | | H | 5141 | (+236) |
| | | | | I | 5340 | (+37) |
| | | | | J | 5582 | (-205) |
| | | | | K | 5747 | (-370) |

OCT 18 1971

WELL NAME RED WASH UNIT 218

FIELD NAME RED WASH

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 34,000 gal. Super E, 53000 # sand.
2. Intervals treated: 5758-76', 5793-5802'
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects:
5. Disposal of treating fluid: Spent acid was swabbed back to flat tanks.
6. Depth to which well was cleaned out: 5864'
7. Time spent bailing and cleaning out:
8. Date of work: 8-25-80
9. Company who performed work: Howco
10. Production interval: 5758-76', 5793-5802'
11. Status and production before treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 7/80 | 76 | | 38 |

12. Status and production after treatment:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
|-------------|-------------|-------------|-------------|

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)
AT SURFACE: 658' FWL & 1980' FNL (SWNW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

| | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | |

SUBSEQUENT REPORT OF:

| | | | | | | | |
|--|--|--|--|--|--|--|--|
| | | | | | | | |
|--|--|--|--|--|--|--|--|

APPROVED BY THE DIVISION OF (NAME OF AGENCY) (If multiple completion or zone change on Form 9-330.)
OIL, GAS, AND MINING
DATE: 8/21/80

DATES:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to frac well as follows:

1. ND Tree. NU BOPE. Hot oil annulus & tbg.
2. POOH w/rods, pump & tbg.
3. RIH w/bit & csg scraper. Circ hole clean. POOH.
4. RIH w/RBP & pkr. Set RBP at +5820, pkr at 4785.
5. Frac well w/super emulsifrac containing Rangely crude, 2% KCL water, gelling agent and emulsifying agent. Interval 4793-5802.
6. Release pkr & RIH w/tbg to circ out sand fill.
7. Frac 5758-76 w/same procedure as #5. Set pkr at 5750.
8. Release pkr & circ out sand fill.
9. POOH w/RBP, pkr & tbg. RIH w/tbg, rods & pump. ND BOPE.
10. Place well on production.

3-USGS
2-State
3-Partners
1-Field
1-Sec. 723
1-File

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Randall X Wang TITLE Engineering Asst. DATE 8/6/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 658' FWL & 1980' FNL (SWNW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was fractured as follows:

1. MI & RU, Hot oil csg & tbg, POOH w/rods and pump, POOH w/tbg.
2. RIH w/bit & scraper C/O to 5864', POOH. Hydrotest tbg in hole.
3. Set Pkr at 5782', start frac-perfs 5758-76', reverse sand out of tbg, POOH. RIH w/notched collar circ 15' sand out of hole.
5. POOH w/pkr, swab back load, RIH w/tbg & pump & rods.
6. Place well on prod.

Present Status:

Date: 12/80 0 BOPD

Date: 12/80 284 BWPD

3-USGS
2-State
3-Partners
1-Field Foreman
1-Sec 723
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric M. Turner TITLE Engineering Asst. DATE March 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

No additional surface
disturbances required
for this activity

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 658' FWL & 1980' FNL (SWNW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

218 (12-34A)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34 T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5364 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was fractured as follows:

1. MI & RU. Hot oil csg & tbg. POOH w/rod & pump. POOH w/tbg. RIH w/bit & scraper c/o to 5864'. POOH.
2. Hydrotest tbg in hole. Set pkr at 5782'. Frac down tbg. Well comm. w/perfs 5758-76, reverse sand out of tbg. POOH. RIH w/notched collar circ 15' sand POOH.
3. RIH w/pkr set at 5660'. Frac perfs 5758-76 & 5793-5802' w/super emulsifrac containing Rangely crude, 2% KCL water, gelling agent and emulsifying agent.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Asst DATE March 23, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

4. POOH w/pkr, RIH w/sand bailer c/o 79' sand. RIH w/tbg, pumps, rods.
5. ND BOPE. NU Tree.
6. Place well on production.

PRESENT STATUS:

Date: 11/80

BWPD: 281

1-Sec 723

1-File

3-USGS

2-State

1-Field

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 658' FWL & 1980' FNL (SWNW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash Unit

8. FARM OR LEASE NAME

9. WELL NO.

218 (12-34A)

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5364 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was fracture as follows:

1. MI & RU, Hot oil csg & tbg. POOH w/rod & pump. POOH w/tbg. RIH w/bit & scraper. C/O to 5864 POOH.
2. Hydrotest tbg in hole. Set pkr at 5782'. Frac down tbg well comm. w/perfs 5758-76 Reverse sand out of tbg. POOH. RIH w/notched collar circ 15' sand, POOH.
3. RIH w/pkr set at 5660'. Frac perfs 5758-76' & 5793-5802' w/super emulsifrac containing rangely crude, 2% CKL water, gelling agent and emulsifying agent.
4. POOH w/pkr, RIH w/sand bailer C/O 79' sand, RIH w/tbg, pumps, rods.
5. ND BOPE, NU tree.
6. Place well on production.

Present Status: 3:81

BOPD: 61

BWPD: 300

MCFD: 6

Subsurface Safety Valve: Manu. and Type

APR 16 1981

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Erin M. Leonard*DIVISION OF
ENGINEERING ASST.
OIL, GAS & MINING

DATE April 13, 1981

(This space for Federal or State office use)

APPROVED BY

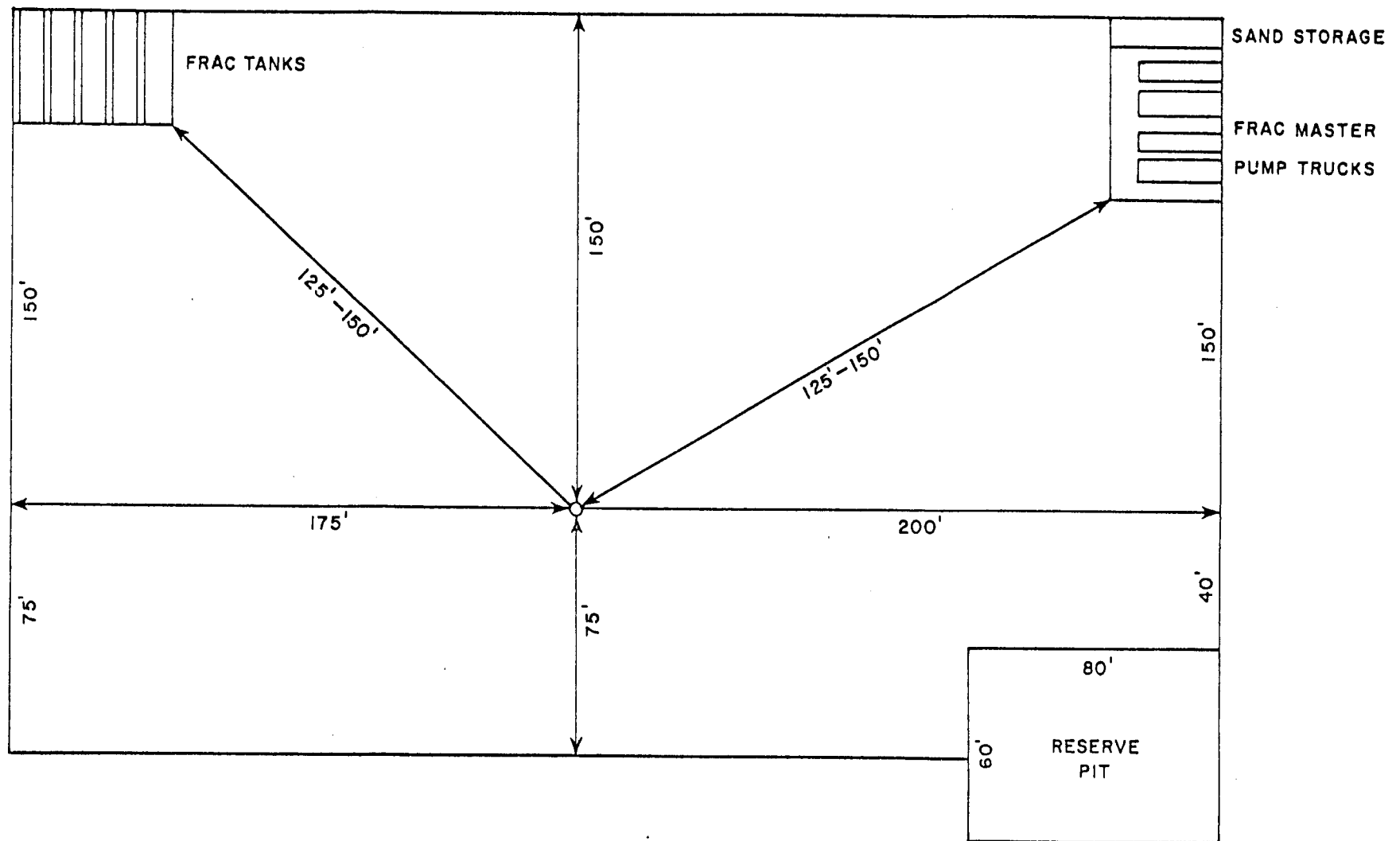
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

No additional surface
disturbances required
for this activity.



TYPICAL RED WASH LOCATION

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 658' FWL & 1980' FNL (SWNW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

| | |
|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> |

1000000

RECEIVED
JUN 10 1961

NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 5364

DIVISION OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize this well as per attached procedure.

3-USGS
2-State
1-JAH
1-Sec. 723
1-File
3-Partners

*No additional surface
cleaning required
for this activity.

Subsurface Safety Valve: Manu. and Type _____ **Set @** _____ **Ft.**

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Bush TITLE Engineering Asst. DATE June 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

WELL NAME: 218 (12-34A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to acidize well to remove suspected perforation scale and a known pump seal problem.
2. Size and type of treatment:
3,000 gal 15% HCl
3. Intervals to be treated: 5758-76'
5793-802'
4. Treatment down casing or tubing: Tbg.
5. Method of localizing its effects: Set packer to straddle intervals & ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Acid will be swabbed back to frac tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 7/1/81
10. Present status, current production and producing interval:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 6/81 | 65 | --- | 260 |

RWU/West #218 (12-34A)
CRD1-2478
May 13, 1981
PAGE 2

COMP. DATA:

Casing: 5 1/2" 15.5# J-55 @ 5866'
PBTD: 5864'
Tbg: 2 7/8" 6.5 J-55 @ \pm 5700'
Pump: 220 stg., 75 hp., R-9 @ \pm 5700'
Perfs: 5758-76', 5793-802' (2 jpf)

STIMULATION HISTORY:

8/71: Fraced upon completion w/5,000 gal. RWC/RC and 8,000 # sand.

9/80: Fraced w/21,500 gal. RC/water emulsion and 18,000/# sand.

PREO \pm 6000 = \pm 70 \pm 20 \pm 20 \pm 20

AFTER = \pm 100 \pm 6000 ? \pm 650 \pm 6000 ?

PROCEDURE:

1. MIR & RU.
2. ND Tree. NU BOPE. Kill well w/field brine if necessary.
3. RIH w/bit and csg. scraper to clean out hole to \pm 5850'.
4. Circulate hole clean w/field water and POOH w/tools.
5. RIH w/pkr on tbg and set @ \pm 5700'. Test tbg to 5,000 psig.
6. NU service Co. and pump 3,000 gal. of 15% HCl acid @ max. rate w/5,000 psig max. pressure. Drop 70 1.1 S.G. 7/8" ball sealers throughout acid. Flush acid to perfs w/1,500 gal. prod. field water and SI well for \pm 30 mins.

Flush Water: 2% KCl water containing 1 gal/M surfactant

Acid: 15% HCl containing the following additives:

| <u>NAME</u> | <u>DOWELL</u> | <u>HALLIBURTON</u> | <u>WESTERN</u> | <u>VOLUME</u> |
|---------------------------------------|---------------|--------------------|-----------------|---------------|
| Non-emulsifier | W-27 | TRI-S | I-5 | 3 Gal/M |
| Surfactant | F-73 | | LT-17 | 2 Gal/M |
| Paraffin Dispersant | Parasperse | | Xylene | 50 Gal/M |
| Corrosion Inhibitor | A-200 | HAI-50 | I-10B | 3 Gal/M |
| Iron Sequestering/ Chelating Agent | L-41 | FE-2 | XR-2 | 25 LB/M |
| Diverting Agent | J-2-27 | TLC-80 | Westblock III-X | |

RWU/West #218 (12-34A)
CRD1-2478
May 13, 1981
PAGE 3

7. Swab back acid load + 100 bbls.
- 8.* Pump 1 drum of Champion T-55 scale inhibitor mixed w/3 gal. DP-61 de-emulsifier and 50 gal. produced water at ± 1 BPM to perfs. Flush w/ $\pm 1,700$ gal. produced water.
9. POOH w/tools.
10. RIH w/pump and tbg. Land pump @ $\pm 5700'$.
11. ND BOPE. NU Tree.
12. Swab tbg dry to $\pm 5600'$.
13. Spot 100 gal. 15% HCL down tbg. and fill tbg to surface w/prod. water.
14. Pump ± 500 gal. water down tbg. @ $1/2$ BPM.
15. Sl well for ± 2 hours.
16. RD and place well on production test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 658' FWL & 1980' FNL (SWNW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED
FEB 08 1982

(NOTE: Report of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized as follows:

- MIRU, ND WELL HEAD, POOH W/TBG, NU BOPE
- MADE RUN W/BIT & SCRPR. Tgd fill @ 5850'.
- RIH & SET PKR @ 5683'. Acidized PERFS w/3000 gal. 15% Acid. SWBD Spent Acid to Frac Tank.
- Performed Chemical Squeeze - PMPD 3 DRMS NALCO 087 w/33 bbl prod. wtr & 200 bbls CaCl H₂O @9# CaCl per bbl - pooh w/tools
- POOH w/tbg & Pkr. Circ out acid.
- POOH w/pump, ND BOPE, NU wellhead.

- 3-USGS
2-STATE
1-JAH
1-SEC 723
1-FILE
1-PARTNERS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim McLeod TITLE Engineering Asst. DATE January 27, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Present Status 12/81

BOPD BWPD MCFD

115 247 11

*See instructions on Reverse Side

RWU #218 (12-34A)
RED WASH/WEST AREA
March 22, 1983

Location: Sec. 34, T7S, R22E 658' EWL and 1980' SNL
SW $\frac{1}{4}$, NW $\frac{1}{4}$ Uintah County, Utah

Elevations: GL=5364' KB=5377' TD=5866' PBSD=5864'

Casing Detail:

| | |
|--|----------|
| Halco down-jet Guide Shoe | .90' |
| 1 JT 5 $\frac{1}{2}$ ", 15.5#, K-55, LT&C csg | 32.24' |
| Halco differential fill-up collar | 1.75' |
| 181 JTS 5 $\frac{1}{2}$ ", 15.5#, K-55, LT&C csg | 5840.27' |
| Total csg run | 5875.16' |
| Casing above KB | 9.16' |
| Casing landed @ | 5866.00' |

History

Initial Completion: (8/71)

Perforate 5758-76 (K) and 5793-5802 (K) w/2 hyperjets/ft

Sand-oil fraced perfs 5793-5802

Sand-oil fraced perfs 5758-76

Initial production: 54 BOPD, 18 BWPD

Workover: (8/80) - Frac job

Frac job on all perfs 5758-5802

Production Before: 70 BOPD, 10 BWPD

Production After: 100 BOPD, 650 BWPD

Current Zones Open: 5758-76 (K) @ 2 hyperjets/ft
5793-5802 (K) @ 2 hyperjets/ft

Current Production: 50 BOPD, 143 BWPD, 7 MCFD

Tubing Detail

| | |
|---|---------|
| KB | 13.00 |
| BWH | .51 |
| 185 JTS 2-7/8", 6.5#, J-55, EUE 8rd tbg | 5706.87 |
| BAC | 2.75 |
| 1 JT 1-7/8", 6.5#, J-55, EUE 8rd tbg | 29.95 |
| PSN | 1.10 |
| Gas Anchor | 30.75 |
| stroke) | |
| | 5784.93 |

Rod Detail

| |
|--|
| 1 - 1 $\frac{1}{2}$ "x30' polish rod |
| 1 - 1"x4' pony rod |
| 2 - 1"x8' pony rod |
| 57 - 1"x25' rod |
| 67 - 7/8"x25' rod |
| 104 - 3/4"x25' rod |
| 1 - pump #R-274 (106" |
| (2 $\frac{1}{2}$ "x1-3/4"x12'x14 $\frac{1}{2}$ ' RHAC) |

Workover Procedure

- 1) MIR and RU hot oil casing and tubing.
- 2) POOH w/rods and pump.
- 3) ND tree. NU BOPE. Pressure test BOPE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Chevron USA, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Co. 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 658' EWL and 1980' SNL

AT TOP PROD. INTERVAL: SW $\frac{1}{4}$ NW $\frac{1}{4}$

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) _____

5. LEASE

U-0558

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Wash

9. WELL NO.

218 (12-34A)

10. FIELD OR WILDCAT NAME

Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T7S, R22E

12. COUNTY OR PARISH 13. STATE

Uintah

UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 5377'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and perform a scale inhibitor squeeze on the K sand in this well.

No additional surface
disturbances required
for this activity.

3-BLM
2-State
3-Partners
1-Sec. 723
1-JAH
1-File

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE April 12, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: 218 (12-34A)

FIELD: Red Wash

PROPOSED TREATMENT PROCEDURE

1. Objective: An increase in production of 15 BOPD.
2. Size and type of treatment: 3000 gals 15% HCl
3. Intervals to be treated:
5758 - 5802'
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: Benzoic Acid Flakes
6. Disposal of treating fluid: Swab spent acid to frac tank
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 4/15/83
10. Present status, current production and producing interval:

| <u>Date</u> | <u>BOPD</u> | <u>MCFD</u> | <u>BWPD</u> |
|-------------|-------------|-------------|-------------|
| 4/83 | ±50 | ±7 | ±143 |

RWU #218 (12-34A)
RED WASH/WEST AREA
March 22, 1983

- 4) POOH w/production string.
- 5) C/O to PBTD-5864'
- 6) Isolate perfs 5758-5802' and acidize w/3000 gal 15% HCL acid mixed w/10 gal/M FE-1A iron sequestering agent, 50 gal/M Parasperse Paraffin dispersant. 2 gal/M Tri-S surfactant, 5 gal/M HC-2 suspending agent, 50#/M Spacer Sperse dispersant, and 2 gal/M HAI-55 corrosion inhibitor. Pump acid as follows:
 - 1) Pump 500 gal acid.
 - 2) Pump 500 gal acid mixed w/200# BAF
 - 3) Pump 750 gal acid
 - 4) Pump 500 gal acid mixed w/200# BAF
 - 5) Pump 750 gal acid
 - 6) Flush to bottom perf
- 7) Swab back acid load (pH=6).
- 8) Perform scale inhibitor squeeze as follows:

Solutions: T-55 solution -2 drums T-55 mixed w/18 bbls produced H₂O
DP-61 solution - 1 drum DP-61 mixed w/160 bbls produced H₂O

Pump Schedule: 1) Pump 10 bbls DP-61 solution
2) Pump 20 bbls T-55 solution
3) Pump remaining DP-61 solution
4) Flush to bottom perfs
5) SWIFN
- 9) POOH w/tools
- 10) RIH w/production string, rods and pump. Place well back on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Co. 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 658' FWL & 1980' FNL SWNW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perfd & trested W/a scale inhibitor szq as follows:

1. MIRU, POOH W/PMP & RODS, ND TREE, NU BOPE. POOH W/TBG.
2. MADE RUN W/BIT & CSG SCRPR. RIH W/PKR.
3. ACIDIZED PERFS 5758-5776 & 5793-5802' W/3000 GAL 15% HCl PLUS ADDITIVES. SWBD PERFS.
4. PERFORMED SCALE INHIBITOR SQZ USING A 10% SOLUTION OF CHEMICALS AND FM. WTR.
5. POOH W/PKR, ND BOPE, SET BAC & LAND TBG. NU TREE.
6. RIH W/PMP & RODS. TURN WELL OVER TO PRODUCTION. RD. MOL.

PRESENT STATUS:

Date: 4/83 35 BOPD, 136 BWPD, 79 MCFD

3-BLM
2-State
3-Partners
1-Sec. 723
1-JAH
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Eun M. Leonard TITLE Engineering Asst. DATE June 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SPILL REPORT CALLING

LOCATION 12-34A 1/4 mile west of loc.

DESCRIPTION Sec 34, T7S, R22E, WS/NW

COUNTY Uintah

TYPE OF LEASE FEDERAL X INDIAN

TYPE OF SPILL Crude Oil & Produced Water

AMOUNT SPILLED ± 15 BBLS Crude Oil, ± 50 BBS prod water

AGENCY Bureau of Land Management

Phone 801-789-1362

Person Called

Date called Time

Written Report required? Yes X No

Utah State Dept. of Health

Phone 801-538-6146 Water Pollution (24 hour)

801-538-6108 Air Quality

Person Called

Date Called Time

Written report required? Yes X No

State of Utah - Dept. of Natural Resources

Phone 801-538-5340 Office

Person called

Date called Time

Written Report required Yes X No

Division of Wildlife

Phone 801-533-9333

Person Called

Date called Time

Written Report Required Yes No X

Environmental Protection Agency

Phone 303-293-1788 (24 hour)

Person Called

Date called Time

Written Report Required Yes X No

Bureau of Indian Affairs

Phone 801-722-2406

Person Called

Date called Time

Written Report Required Yes No X

RECEIVED
MAR 08 1989

U.S. DEPT. OF
OIL, GAS & MINING

SPILL REPORT TO REGULATORY AGENCIES
NORTHERN REGION PRODUCTION

FIELD/FACILITY: RWU 12-34A 1/4 mile west of loc.
LOCATION: SECTION 34 TOWNSHIP 75 RANGE 22E QTR/QTR SW/NW
COUNTY: Uintah
DATE/TIME OF DISCHARGE: Discovered 10:00 A.M. 3/1/89
AMOUNT SPILLED: OIL ± 15 BBLs, WATER ±50 BBLs, OTHER _____
AMOUNT RECOVERED: OIL 0 BBLs, WATER 0 BBLs, OTHER _____
TIME TO CONTROL DISCHARGE: 1/2 HRS.
RECEIVING SURFACE: AIR _____ LAND X WATER _____
HOW DISCHARGE OCCURRED:

Corrosion in the flow line caused line to rupture allowing produced fluid to run
± 300' down dry wash.

CONTROL/CLEANUP METHODS USED:

Prod. water soaked into ground. Mixed crude oil into soil with maintainer.

ESTIMATED DAMAGE \$ none ESTIMATED CLEAN-UP COST \$ 1000.00

ACTION TAKEN TO PREVENT RECURRENCE:

Changed line with emergency clamp. Will replace section of line when mud dries

AGENCIES NOTIFIED/DATE/TIME:

CONTACT: M. J. Adams

DATE: 3/2/89

30/06

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill X Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
± 50 BBLs prod. water ± 50 BBLs prod. water
2. BBLs Discharged: ± 15 BBLs crude oil BBLs Lost: ± 15 BBLs crude oil
3. Contained on location: Yes _____ No X
4. Date and time of event: Discovered 10:00 A.M. 3/1/89
5. Date and time reported to B.L.M.: Written report only
6. Location of event: 1/4 mile west of RWU 12-34A; sec 34, T7S, R22E SW/NW
7. Specific nature and cause of event
Corrosion in flow line caused line to rupture allowing produced fluid to run ± 300' down dry wash.
8. Describe resultant damage:
None
9. Time required for control of event: 1/2 hour
10. Action taken to control and contain:
Installed emergency clamp on flow line. Water soaked into ground. Mixed crude oil into soil with maintainer.
11. Action taken to prevent recurrence:
When mud dries will replace section of line.
12. Cause of death:
N/A
- *13. Other agencies notified:
Utah State Dept. of Health
State of Utah - Dept. of Natural Resources
Environmental Protection Agency
14. Other pertinent information:
No fluid reached any navigable stream or tributary.

Signature M. S. Carey Date 2/15/2019

Title area production foreman

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

Report of Oil and Hazardous Substance Release GO-140

Report Number _____

| | | | |
|---|--|--|--|
| Reporting Company Chevron USA Inc. | | <input type="checkbox"/> Spill/Release | Date of Release or Discovery 3/1/89 |
| Department/Division Denver | | <input type="checkbox"/> Discovery of Underground Contamination | Time 10:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM |
| Facility Location Red Wash, Utah | | Receiving Medium(s) | |
| Incident Location 1/4 mile west of RWU 12-34A, Sec 34, T7S, R22E, SW/4 NW | | <input type="checkbox"/> Air <input type="checkbox"/> Deck <input type="checkbox"/> Subsurface <input checked="" type="checkbox"/> Land <input type="checkbox"/> Surface Water <input type="checkbox"/> Lined Impoundment <input type="checkbox"/> Paving <input type="checkbox"/> Ground Water <input type="checkbox"/> Unlined Impoundment | |
| Material Spilled/Released/Leaked crude oil and produced water | | Release Confined to Company Property <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

| Reported to the Following Government Agencies | Name of Person Reported to | Name of Company Person Who Made Report | Date and Time Reported |
|--|----------------------------|--|------------------------|
| <input checked="" type="checkbox"/> National Response Center | | | |
| <input type="checkbox"/> U.S. Coast Guard | | | |
| <input type="checkbox"/> EPA Regional Office | | | |
| <input type="checkbox"/> State Agency - Name: | | | |
| <input type="checkbox"/> Other - Name: | | | |

☐ Not Reported to a Government Agency

| | | | | | |
|--|--------------------------------|-------------------------------|--|---|--|
| Quantity Released as: | | Quantity Recovered*: | | Notice of Violation | |
| Crude | _____ Gal. \pm 15 _____ Bbl. | 0 | | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Known at this Time | |
| Produced Water | _____ Gal. \pm 50 _____ Bbl. | 0 | | Estimated Cleanup Costs | |
| Refined Product | _____ Gal. _____ Bbl. | | | \$ 1000.00 | |
| Produced/Natural Gas | _____ MSCF | | | Estimated Damages | |
| Hazardous Substance | _____ Lbs. _____ Tons | | | \$ None | |
| (<input type="checkbox"/> CERCLA "Reportable Quantity") | | *Removed from the Environment | | Cause(s) | |

| | | | |
|---|--|---|--|
| Source | | <input type="checkbox"/> Human Error <input checked="" type="checkbox"/> External Corrosion | |
| Vessel/Barge - Name | | <input type="checkbox"/> Faulty Procedure <input type="checkbox"/> Internal Corrosion | |
| Offshore Platform - Name or Number | | <input type="checkbox"/> Mechanical Failure <input type="checkbox"/> Act of God | |
| Service Station - Number | | <input type="checkbox"/> Design Malfunction <input type="checkbox"/> Non-Company | |
| <input type="checkbox"/> Tank Aboveground <input type="checkbox"/> Hull Leak <input type="checkbox"/> Process or Pumping Equipment <input type="checkbox"/> Well <input type="checkbox"/> Tank Underground <input type="checkbox"/> Sump <input type="checkbox"/> Stack, Flare <input type="checkbox"/> Tank Truck <input checked="" type="checkbox"/> Pipeline/Flowline <input type="checkbox"/> Unknown <input type="checkbox"/> Tank Car <input type="checkbox"/> Piping <input type="checkbox"/> Other _____ | | <input type="checkbox"/> Unknown <input type="checkbox"/> Other _____ | |

Describe how release occurred or how it was discovered and any effect it may have had on other's property. Discuss the degree of public, press or regulatory attention. Identify the company or contractor involved in non-company releases.

7 on NTL-3A

Describe assessment and remedial action taken and planned, and the disposal method of recovered material (if any):

NTL-3A Installed emergency clamp on flow line. Water soaked into ground. Mixed crude oil into soil with maintainer.

Action Taken to Prevent Recurrence (if applicable)

NTL-3A When mud dries will replace section of line.

| | | | |
|---|------------------------------------|-------------------------------------|-----------------------|
| Witnesses to Spill - Name M. J. Adams | Company Chevron USA Inc. | Address (of Non-Chevron Witnesses) | |
| Report Prepared by | Date 3/2/89 | Report Approved by <i>maning</i> | Date 3/2/89 |

30106

RWU 218

Sec 34, TFS, R22E

Hubly 5/8/89

stockpile

XI →

○ well
head

pump
jack



SPILL REPORT CALLING

LOCATION 12-34A 1/4 North of location

DESCRIPTION Sec 34, T7S, R22E, SW/NW

COUNTY Uintah

TYPE OF LEASE FEDERAL X INDIAN

TYPE OF SPILL Oil and Produced Water

AMOUNT SPILLED 13, Oil to 208 Water

AGENCY Bureau of Land Management

Phone 801-789-1362

Person Called Ed Forsman

Date called 6-20-89 Time 8:45 a.m.

Written Report required? Yes X No

Utah State Dept. of Health

Phone 801-538-6146 Water Pollution (24 hour)

801-538-6108 Air Quality

*Don Hilden - 6-20-89 @ 15:25 No written report

Person Called Norm Erickson

Date Called 6-19-89 Time 13:55

Written report required? Yes X No

State of Utah - Dept. of Natural Resources

Phone 801-538-5340 Office

Person called Gary Garner

Date called 6-19-89 Time 15:18

Written Report required Yes X No

Division of Wildlife

Phone 801-533-9333

Person Called Mark Holden

Date called 6-19-89 Time 15:40

Written Report Required Yes X No

Environmental Protection Agency

Phone 303-293-1788 (24 hour)

Person Called

Date called Time

Written Report Required Yes No

Bureau of Indian Affairs

Phone 801-722-2406

Person Called

Date called Time

Written Report Required Yes No

RECEIVED
JUN 28 1989

DIVISION OF
OIL, GAS & MINING

**PILL REPORT TO REGULATORY AGENCIES
NORTHERN REGION PRODUCTION**

FIELD/FACILITY: Red Wash 12-34A Flow Line

LOCATION: SECTION 34 TOWNSHIP 7S RANGE 22E QTR/QTR SW/NW

COUNTY: Uintah

DATE/TIME OF DISCHARGE: 6-19-89

AMOUNT SPILLED: OIL 13 BBLs, WATER 208 BBLs, OTHER _____

AMOUNT RECOVERED: OIL 10 BBLs, WATER 0 BBLs, OTHER _____

TIME TO CONTROL DISCHARGE: 1/2 HRS.

RECEIVING SURFACE: AIR _____ LAND X WATER _____

HOW DISCHARGE OCCURRED:

Hole in Flow Line - internal corrosion

CONTROL/CLEANUP METHODS USED:

Built dikes and washed oil into collection areas.

Recovered oil and wash water with vac truck

ESTIMATED DAMAGE \$ NA **ESTIMATED CLEAN-UP COST \$** _____

ACTION TAKEN TO PREVENT RECURRENCE:

Repaired Line

AGENCIES NOTIFIED/DATE/TIME:

Bureau of Land Management, 6-20-89 @ 8:45 Ed Forsman

Utah State Dept. of Health, Air Quality 6-19-89 @ 13:55 Don Hilden, Norm Erickson

Utah State Dept. of Health, Water Pollution 6-20-89 @ 15:25 Don Hilden, Norm Erickson

CONTACT: 06/19/89 [signature]

DATE: 06/26/89

State of Utah Dept. of Natural Resources 6-19-89 @ 15:18 Gary Garner

Utah State Division of Wildlife 6-19-89 @ 15:40 Mark Holden

REPORT OF UNDESIRABLE EVENT

NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill _____ Discharge X Blowout _____ Accident _____ Fire or Explosion _____
13 BBL Oil 3 BBL Oil

2. BBLS Discharged: 208 BBL Water BBLS Lost: 208 Prod. Water

3. Contained on location: Yes _____ No X

4. Date and time of event: 6-19-89 A.M.

5. Date and time reported to B.L.M.: 6-20-89 A.M.

6. Location of event: Sec 34, T7S, R22E, SW/NW

7. Specific nature and cause of event
Hole in Flow Line

8. Describe resultant damage:
None

9. Time required for control of event: 1/2 hour

10. Action taken to control and contain:
Built dikes and washed oil into collecting areas. Recovered oil
and wash wash water with vac truck.

11. Action taken to prevent recurrence: Fixed Leak

12. Cause of death: NA

*13. Other agencies notified: Utah Dept of Natural resources
Utah Dept of Health
Utah Division of Wildlife

14. Other pertinent information:

Signature andrew h. h. h. Date 6/26/89

Title area production person

* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

Report of Oil and Hazardous Substances Release GO-140

Report Number _____

| | | | | | |
|--|--|--|--|---|---|
| Reporting Company Chevron USA Inc. | | <input checked="" type="checkbox"/> Spill/Release | | Date of Release or Discovery 6-19-89 | |
| Department/Division Production/Denver | | <input type="checkbox"/> Discovery of Underground Contamination | | Time 08:00 <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM | |
| Facility Location Red Wash Field | | Receiving Medium(s) | | | Release Confined to Company Property <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Incident Location 12-34A Sec 34, T7S, R22E, SW/NW | | <input type="checkbox"/> Air <input type="checkbox"/> Deck <input type="checkbox"/> Subsurface <input checked="" type="checkbox"/> Land <input type="checkbox"/> Surface Water <input type="checkbox"/> Lined Impoundment <input type="checkbox"/> Paving <input type="checkbox"/> Ground Water <input type="checkbox"/> Unlined Impoundment | | | |
| Material Spilled/Released/Leaked Crude Oil and Water | | | | | |
| Reported to the Following Government Agencies | | Name of Person Reported to | | Name of Company Person Who Made Report | |
| U.S. Coast Guard | | | | | |
| U.S. Fish & Wildlife Service | | | | | |
| Bureau of Land Mang. | | Ed Forsman | | 6-20-89 8:45 a.m. | |
| Utah Dept. of Health | | | | | |
| Utah St. Dept of Health | | Norm Erickson | | 6-19-89 13:55 | |
| <input checked="" type="checkbox"/> State Agency - Name: St. of Ut. Dept of Natural Resources | | Gary Garner | | 6-19-89 15:18 | |
| Other Name: | | | | | |

| | | | | |
|---|-------------------------------|--|--|---|
| <input type="checkbox"/> Not Reported to a Government Agency | | | | |
| Quantity Released as: | | Quantity Recovered*: | | Notice of Violation |
| Crude | Gal. 13 Bbl. 10 | | | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Known at this Time |
| Produced Water | Gal. 208 Bbl. 0 | | | Estimated Cleanup Costs |
| Refined Product | Gal. _____ Bbl. _____ | | | \$ 4000 |
| Produced/Natural Gas | MSCF _____ | | | Estimated Damages |
| Hazardous Substance | Lbs _____ Tons _____ | | | \$ NA |
| <input type="checkbox"/> CERCLA "Reportable Quantity") | | *Removed from the Environment | | Cause(s) |
| Source | | <input type="checkbox"/> Human Error <input type="checkbox"/> External Corrosion <input type="checkbox"/> Faulty Procedure <input type="checkbox"/> Internal Corrosion <input checked="" type="checkbox"/> Mechanical Failure <input type="checkbox"/> Act of God <input type="checkbox"/> Design Malfunction <input type="checkbox"/> Non-Company <input type="checkbox"/> Unknown <input type="checkbox"/> Other _____ | | |
| Vessel/Barge - Name | | | | |
| Offshore Platform - Name or Number | | | | |
| Service Station - Number | | | | |
| <input type="checkbox"/> Tank Aboveground <input type="checkbox"/> Hull Leak <input type="checkbox"/> Process or Pumping Equipment <input type="checkbox"/> Well <input type="checkbox"/> Tank Underground <input type="checkbox"/> Sump <input type="checkbox"/> Stack, Flare <input type="checkbox"/> Tank Truck <input checked="" type="checkbox"/> Pipeline/Flowline <input type="checkbox"/> Unknown <input type="checkbox"/> Tank Car <input type="checkbox"/> Piping <input type="checkbox"/> Other _____ | | | | |

Describe how release occurred or how it was discovered and any effect it may have had on other's property. Disc. the degree of public, press or regulatory attention. Identify the company or contractor involved in non-company releases.

Leak was caused when a flow line failed. Will have no effect on property affected.

Describe assessment and remedial action taken and planned, and the disposal method of recovered material (if any).

Built Hikes and washed oil into collecting areas. Recovered oil and wash water with vac trucks.

Action Taken to Prevent Recurrence (if applicable):
Repaired leak.

| | | | |
|---|------------------------|--|-------------------------|
| Witnesses to Spill - Name L.D. Gilroy | Company CUSA | Address for Non-Chevron Witnesses | |
| Report Prepared by an | Date 6-19-89 | Report Approved by my 19-13-89 | Date 06/26/89 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

86Q FS., 658 FWL, SEC. 34, T7S, R22E
1980 FNL

5. Lease Designation and Serial No.

U - 0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RED WASH

8. Well Name and No.
218 (12-34A)

9. API Well No.
43-047-30106

10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other STATUS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM
3 - STATE
1 - JTC
1 - WELL FILE
1 - JLW

RECEIVED

APR 09 1992

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. H. Watson

Title PERMIT SPECIALIST

Date 4/3/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS**

**WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993


**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 658 FWL, SEC. 34, T7S, R22E

5. Lease Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #218 (12-34A)

9. API Well No.
43-047-30106

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

02/10/93

(This space for Federal or State office use)

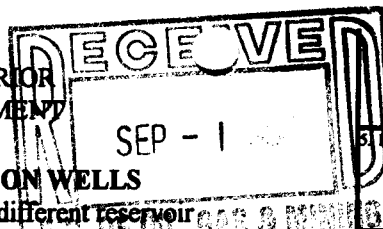
Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

5. Lease Designation and Serial No.

U-0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #218 (12-34A)

9. API Well No.

43-047-30106

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 658' FWL, Sec. 34, T7S/R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Well Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.

Signed

Chuck Hough

Title

Operations Assistant

Date

08/25/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1 1994

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 658' FWL, Sec. 34, T7S/R22E

5. Lease Designation and Serial No.

U-0558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #218 (12-34A)

9. API Well No.

43-047-30106

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Well Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

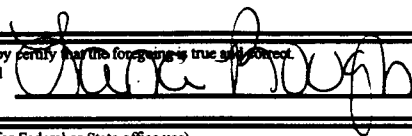
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct.

Signed



Title Operations Assistant

Date 08/25/94

(This space for Federal or State office use)

Approved by:

Title

Date

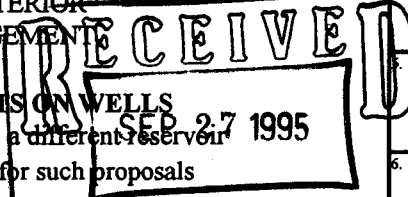
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 218 (12-34A)

9. API Well No.
43-047-30108

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

SUBMIT IN TRIPLICATE **DIV. OF OIL, GAS & MINING**

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526
Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 658' FWL (SW NW) SECTION 34, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
Signed G.D. SCOTT *G.D. Scott* Title DRILLING TECHNICIAN Date September 26, 1995

(This space for Federal or State office use)

Approved by: Title Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No. **Steve McPherson in Red Wash (801) 781-4310**
11002 E. 17500 S. VERNAL, UT 84078-8526 or **Gary Scott in Rangely, CO. (970) 675-3791**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 658' FWL (SW NW) SECTION 34, T7S, R22E, SLBM

5. Lease Designation and Serial No.
U-0558

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 218 (12-34A)

9. API Well No.
43-047-30106

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
PROPOSED P&A PROCEDURE:

1. MIRU. ND WH AND NU BOPE. HOT OIL AS NEEDED AND PULL TUBING STRING.
2. PU BIT AND SCRAPER AND CLEAN OUT TO ~ 5750'. TOH.
3. PERFORATION ISOLATION: SET CIBP AT 5700' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELLBORE TO ~ 4100' WITH 9.2 PPG BRINE.
4. OIL SHALE INTERVAL 4175-4370': CEMENT TOP IS AT 3688' BY CBL, SO SET BALANCED CEMENT PLUG ACROSS INTERVAL 4125-4420' USING ~ 40 SXS CLASS H CEMENT. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~ 2900' USING 9.2 PPG BRINE.
5. TOP OF GREEN RIVER FORMATION 2960': PERFORATE AT 3010', SET CICR AT 2910' AND SQUEEZE ~ 30 SXS CLASS H CEMENT UNDER CICR. STING OUT, CIRCULATE CLEAN AND DISPLACE WELLBORE TO SURFACE WITH 9.2 PPG BRINE.
6. SURFACE PLUG: PERFORATE AT 350', ESTABLISH CIRCULATION AROUND PRODUCTION/SURFACE CASING ANNULUS AND PUMP ~ 110 SXS CLASS H CEMENT TO FILL SAME.
7. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
8. RDMO. REHABILITATE LOCATION PER BLM GUIDELINES.

14. I hereby certify that the foregoing is true and correct.

Signed **G.D. SCOTT**

Title **DRILLING TECHNICIAN**

Date **January 16, 1996**

(This space for Federal or State office use)

Approved by:

Title

Conditions of approval, if any

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Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

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1980' FNL & 658' FWL (SW NW) SECTION 34, T7S, R22E, SLBM

5. Lease Designation and Serial No.

U-0558

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 218 (12-34A)

9. API Well No.

43-047-30106

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 6/18/96 THRU 6/20/96

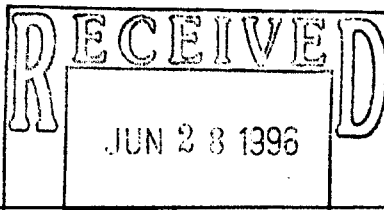
1. MIRU. ND WH AND NU BOPE. HOT OIL. PULL TUBING STRING.
2. PU BIT AND SCRAPER AND CLEAN OUT TO 5700'. TOH.
3. SET CIBP AT 5700' AND PLACED 10 SACKS OF CLASS H CEMENT ON TOP. DISPLACED WELLBORE TO WITH 10 PPG BRINE.
4. SET BALANCED CEMENT PLUG ACROSS INTERVAL 4125-4427' USING 38 SXS CLASS H CEMENT.
5. PERFORATED AT 3110', SET CICR AT 2901' AND SQUEEZED 80 SXS CLASS H CEMENT UNDER CICR. STING OUT, AND PLACE 25 SXS ON TOP OF CICR.
6. PERFORATED AT 300', CEMENTED TO SURFACE USNG 140 SXS CLASS H CEMENT.
7. CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER PER BLM GUIDELINES.
8. RDMO. NOTIFIED FACILITIES TO RECLAIM LOCATION..

Witnessed by Bill Owen/BLM

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN



DIV. OF OIL, GAS & MINING JUN 25, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

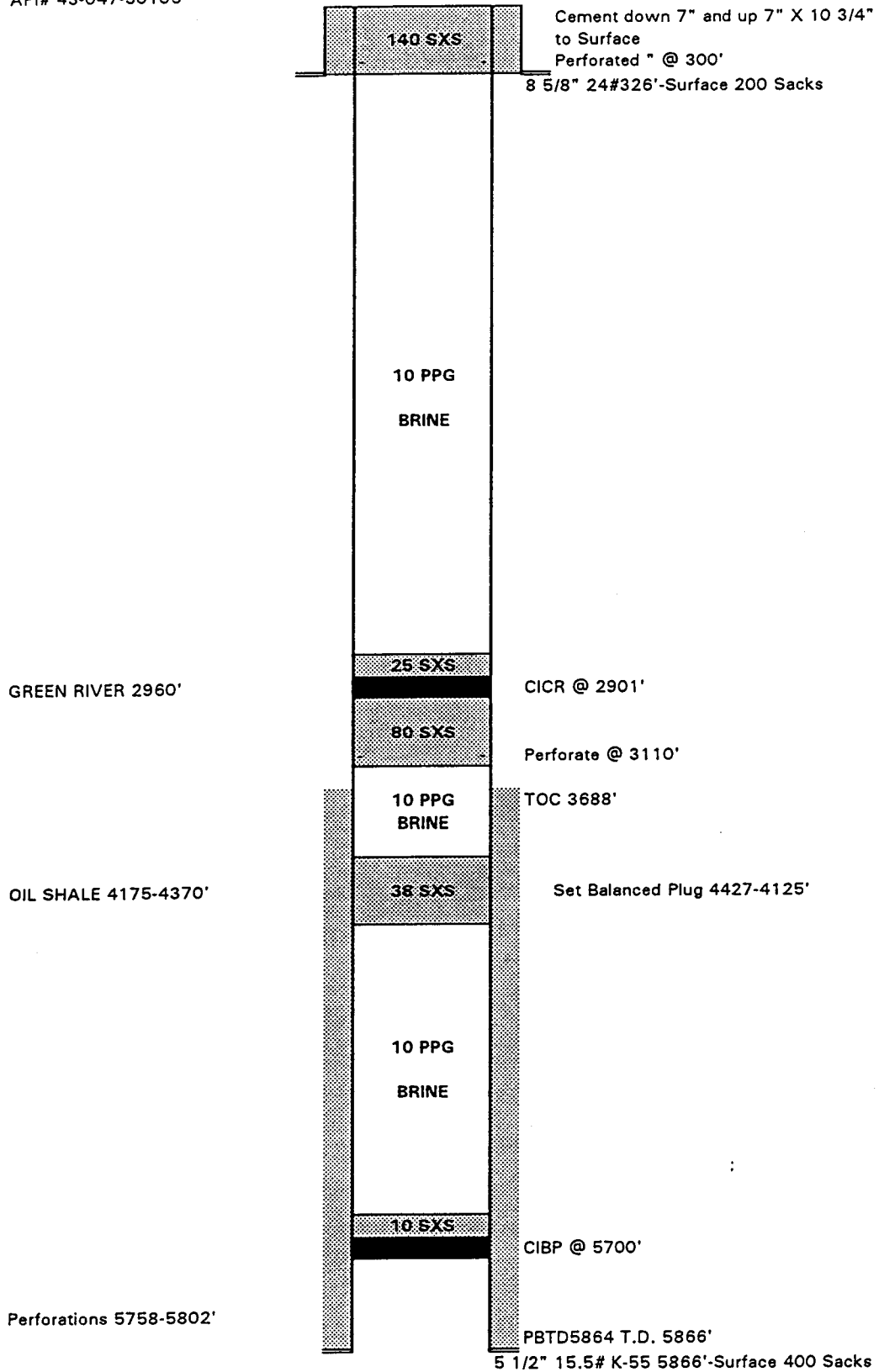
Conditions of approval, if any

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P&A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
RED WASH UNIT 218
SW NW SECTION 34, T7S, R22E

FED LEASE U-0558
API# 43-047-30106





HALLIBURTON

JOB SUMMARY

DIVISION VERNAL
HALLIBURTON LOCATION VERNALBILLED ON TICKET NO. 982269

WELL DATA

FIELD REO WASH SEC. _____ TWP. _____ RNG. _____ COUNTY UINTAH STATE UTAH

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH _____

JOB DATA

| NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|----------|--------|-------|------|------|-----------------------|
| 4 | 15.5 | 5 1/2 | 0 | 70 | |
| 4 | 6.5 | 2 3/8 | 0 | 5700 | |

OPEN HOLE _____ SHOTS: FT. _____
PERFORATIONS _____
PERFORATIONS _____
PERFORATIONS _____

TOOLS AND ACCESSORIES

| TYPE AND SIZE | QTY. | MAKE |
|---------------|------|------|
| FLOAT COLLAR | | |
| FLOAT SHOE | | |
| GUIDE SHOE | | |
| CENTRALIZERS | | |
| BOTTOM PLUG | | |
| TOP PLUG | | |
| HEAD | | |
| PACKER | | |
| OTHER | | |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|------------|-----------------|----------|
| L. YOUNG | PICKUP 93177 | VERNAL |
| S. DAMSIE | KCM | " |
| V. MERKLEY | 77066 | " |
| TIM SIAUGH | BURK | " |

DEPARTMENT CEMENT
DESCRIPTION OF JOB POAJOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG/ANN. ☐CUSTOMER REPRESENTATIVE X S.W. KelschHALLIBURTON OPERATOR Forrest Young COPIES REQUESTED 2

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|--------|-------|-------------|-----------|------------------|-----------------|
| | 10 | AG-250 | "H" | 15 | NEAT | 1.06 | 16.4 |
| | 38 | " | " | " | " | " | " |
| | 105 | " | " | " | " | " | " |
| | 130 | " | " | " | 3% CAC-2 | " | " |
| | 10 | " | " | " | NEAT | " | " |

PRESSURES IN PSI

SUMMARY

VOLUMES

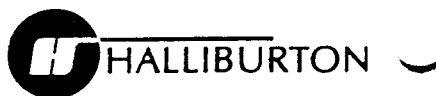
CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. _____
CEMENT SLURRY: BBL.-GAL. _____
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

SEE JOB LOG

FIELD OFFICE



JOB LOG HAL-2013-C

DATE 6-19-96 PAGE NO 1

| CUSTOMER | | WELL NO. | | LEASE | | JOB TYPE | | TICKET NO. |
|-------------|------|------------|--------------------|----------|---|----------------|--------|---|
| CHEVRON USA | | 218 | | RED WASH | | PPH | | 982269 |
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
| | | | | T | C | TUBING | CASING | |
| | 1100 | | | | | | | ON LOCATION |
| | 1100 | 5 | 0 | | | 800 | | START BRINE WATER TUBS @ 5700F |
| | 1125 | 0 | 123 | | | 0 | | END BRINE HOLE FULL |
| | 1140 | 3 | 0 | | | 300 | | START FRESH |
| | 1142 | 3 | 5 | | | 300 | | END FRESH |
| | 1145 | 3 | 0 | | | 300 | | START 10 SKS CEMENT 1.06 ^{CU} /FT 16.4 # |
| | 1145 | 3 | 1.8 | | | 300 | | END CEMENT |
| | 1145 | 3 | 0 | | | 300 | | START FRESH |
| | 1146 | 5 | 1 | | | 300 | | START BRINE |
| | 1153 | 0 | 33 | | | 0 | | END DISPLACEMENT PLUG BALANCE POOH TO 4427 |
| | 1230 | | 5 | | | | | FILL HOLE WITH BRINE |
| | 1235 | 5 | 0 | | | 500 | | START FRESH |
| | 1236 | 0 | 5 | | | 0 | | END FRESH |
| | 1237 | 5 | 0 | | | 500 | | START 38 SKS. CEMENT 1.06 ^{CU} /FT 16.4 # |
| | 1239 | 5 | 7.5 | | | 400 | | END CEMENT |
| | 1239 | 5 | 0 | | | 400 | | START FRESH DISPLACEMENT |
| | 1240 | 5 | 1 | | | 400 | | START BRINE |
| | 1245 | 0 | 23 | | | 0 | | END DISP PLUG BALANCED POOH SHOT PERFS @ 3110 |
| | | | | | | | | SET RETAINER @ 2901 |
| | 1600 | | 6 | | | | | FILL CASING & TRY TO TEST |
| | 1602 | | | | | 200 | | SLIGHT BLEED OFF |
| | 1605 | | | | | 800 | | TEST TUBING GOOD |
| | 1606 | 2 | 0 | | | 500 | | START FRESH WATER |
| | 1616 | 2 | 20 | | | 500 | | END WATER |
| | 1617 | 2 | 0 | | | 500 | | START CEMENT 105 SK 1.06 ^{CU} /FT 16.4 # |
| | 1627 | 3 | 19.8 | | | 400 | | END CEMENT |
| | 1627 | 3 | 0 | | | 400 | | START DISPLACEMENT |
| | 1631 | 0 | 12 | | | 0 | | END DISPLACEMENT |
| | | | | | | | | PULL OUT OF RETAINER & DUMP 25 SK OF CEMENT ON TOP POOH |
| | 1700 | | | | | | | END |

FIELD OFFICE



HALLIBURTON

JOB LOG HAL-2013-C

DATE
6-20-96PAGE NO
2

| CUSTOMER | | WELL NO. | | LEASE | | JOB TYPE | | TICKET NO. | |
|-------------|------|------------|--------------------|----------|---|----------------|--------|---|--|
| CHEVRON USA | | 218 | | RED WASH | | PPH | | 982264 | |
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS | |
| | | | | T | C | TUBING | CASING | | |
| | 0700 | | | | | | | ON LOCATION | |
| | | | | | | | | R.I.H WITH TENTION PRR | |
| | | | | | | | | SET T - 500 FT | |
| | 0900 | | | | | | 300 | TEST DOWN CASING NO TEST | |
| | | | | | | | | WORK OUR WAY BACK UP HOLE | |
| | 1000 | | | | | | | ISOLATE HOLE BETWEEN 0 + 30 FT | |
| | | | | | | | | PERFORATE @ 300 FT | |
| | | | | | | | | R.I.H WITH RETAINER SET @ 240 | |
| | 1000 | 1 | 0 | | | 300 | | START FRESH RETURN OUT ANNULAR | |
| | 1105 | 2 | 10 | | | 150 | | PSI + RA @ 2 | |
| | 1110 | 2 | 0 | | | 150 | | START CEMENT 1-06 ¹ / ₄ FT 16-H | |
| | | 0 | 14 | | | | | GOOD CEMENT BACK TO SURFACE | |
| | | | | | | | | + - 75 SK'S IN ANNULAR | |
| | 1111 | 2 | 14 | | | 50 | | PULL OUT OF RETAINER Fill 5 1/2 | |
| | 1116 | 0 | 28 | | | 0 | | WITH CEMENT END CEMENT | |
| | | | | | | | | POOH NIPPLE DOWN BOP | |
| | 1200 | 1 | 0 | | | | | START CEMENT - 1-06 ¹ / ₄ FT 16-H # | |
| | 1202 | 0 | 1-8 | | | | | HOLE FULL CUT OFF WELL HEAD | |
| | 1300 | | | | | | | HOLE STAYED Full | |
| | | | | | | | | END JOBS | |
| | | | | | | | | THANKS | |
| | | | | | | | | LOVELL & CO. INC. | |

FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other MULTIPLE WELLS SEE ATTACHED LIST | 5. Lease Designation and Serial No. 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA, Agreement Designation RED WASH UNIT I-SEC NO 761 8. Well Name and No. 9. API Well No. 10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER 11. County or Parish, State UINTAH, UTAH |
| 2. Name of Operator CHEVRON U.S.A. INC. | |
| 3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | |

| 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
|--|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
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| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Division of Oil, Gas and Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|-----------------------|-----------------------|--------------------------------------|---------------|--------------|---------------|-----------------|----------------|---------------------------------------|
| UTU081 | 4304715293 | 191 (12-27B) RED WAS NENW | 14 | T | 7S | R23E | P+A | CHEVRON U S A INCORPORATED |
| UTU0570 | 4304715294 | 192 (41-33A) RED WAS NENE | 33 | T | 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715295 | 193 (43-24B) RED WAS NESE | 24 | T | 7S | R23E | PGW | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715296 | 194 (12-14B) RED WAS SWNW | 14 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715297 | 195 (43-18C) RED WAS NESE | 18 | T | 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304715298 | 196 (23-17C) RED WAS NESW | 17 | T | 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU088 | 4304715299 | 197 (43-21C) RED WAS NESE | 21 | T | 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU02060 | 4304715300 | 198 (21-33B) RED WAS NENW | 33 | T | 7S | R23E | ABD | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304715301 | 199 (43-22A) RED WAS NESE | 22 | T | 7S | R22E | WIW | CHEVRON U S A INCORPORATED |
| UTU082 | 4304716472 | 2 (14-24B) RED WASH SWSW | 24 | T | 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU02025 | 4304715149 | 20 (41-29B) RED WASH NENE | 29 | T | 7S | R23E | P+A | CHEVRON U S A INCORPORATED |
| UTSL071965 | 4304715302 | 201 (32-28C) RED WAS SWNE | 28 | T | 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU0558 | 4304715303 | 202 (21-34A) RED WAS NENW | 34 | T | 7S | R22E | WIWSI | CHEVRON U S A INCORPORATED |
| UTU093 | 4304715304 | 203 (32-26C) RED WAS SWNE | 26 | T | 7S | R24E | P+A | CHEVRON U S A INCORPORATED |
| UTU0561 | 4304715305 | 204 (23-25A) RED WAS NESW | 25 | T | 7S | R22E | POW | CHEVRON U S A INCORPORATED |
| UTU080 | 4304715306 | 205 (23-21C) RED WAS NESW | 21 | T | 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU093 | 4304715307 | 206 (32-23C) RED WAS SWNE | 23 | T | 7S | R24E | P+A | CHEVRON U S A INCORPORATED |
| UTSL066791 | 4304715308 | 208 (32-22C) RED WAS SWNE | 22 | T | 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTSL071963 | 4304715309 | 209 (32-34C) RED WAS SWNE | 34 | T | 7S | R24E | P+A | CHEVRON U S A INCORPORATED |
| UTU081 | 4304715150 | 21 (32-14B) RED WASH SWNE | 14 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0826 | 4304720014 | 212 (41-8F) RED WASH NENE | 8 | T | 8S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU02060 | 4304720060 | 213 (41-33B) RED WAS NENE | 33 | T | 7S | R23E | WIWSI | CHEVRON U S A INCORPORATED |
| UTSL071965 | 4304720136 | 214 (14-27C) RED WAS SWSW | 27 | T | 7S | R24E | ABD | CHEVRON U S A INCORPORATED |
| UTU0558 | 4304730058 | 215 (43-28A) RED WAS NESE | 28 | T | 7S | R22E | WIW | CHEVRON U S A INCORPORATED |
| UTU0558 | 4304730103 | 216 (21-27A) RED WAS NENW | 27 | T | 7S | R22E | WIW | CHEVRON U S A INCORPORATED |
| UTU0558 | 4304730106 | 218 (12-34A) RED WAS SWNW | 34 | T | 7S | R22E | ABD | CHEVRON U S A INCORPORATED |
| UTU080 | 4304730149 | 219 (44-21C) RED WAS SESE | 21 | T | 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304716483 | 22 (41-18C) RED WASH NENE | 18 | T | 7S | R24E | P+A | CHEVRON U S A INCORPORATED |
| UTU082 | 4304730192 | 220 (22-23B) RED WAS SENW | 23 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0933 | 4304730199 | 221 (13-27B) RED WAS NWSW | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730200 | 222 (31-27B) RED WAS NWNE | 27 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0559 | 4304730201 | 223 (44-21A) RED WAS SESE | 21 | T | 7S | R22E | P+A | CHEVRON U S A INCORPORATED |
| UTU081 | 4304730202 | 224 (44-22B) RED WAS SESE | 22 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304730212 | 225 (13-23B) RED WAS NWSW | 23 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304730249 | 226 (24-33B) RED WAS SESW | 23 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730257 | 227 (14-26B) RED WAS SWSW | 26 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU02025 | 4304730258 | 228 (21-34B) RED WAS NENW | 34 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730259 | 229 (43-26B) RED WAS NESE | 26 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304715151 | 23 (21-23B) RED WASH NENW | 23 | T | 7S | R23E | WIW | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304730309 | 230 (14-18C) RED WAS SWSW | 18 | T | 7S | R24E | TA | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730310 | 231 (21-35B) RED WAS NENW | 35 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730311 | 232 (12-26B) RED WAS SWNW | 26 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU0823 | 4304730312 | 233 (12-25B) RED WAS SWNW | 25 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |
| UTU082 | 4304730313 | 234 (32-24B) RED WAS SWNE | 24 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU02148 | 4304730314 | 235 (34-18C) RED WAS SWSE | 18 | T | 7S | R24E | POW | CHEVRON U S A INCORPORATED |
| UTU02149 | 4304730340 | 236 (21-19C) RED WAS NENW | 19 | T | 7S | R24E | PGW | CHEVRON U S A INCORPORATED |
| UTU0823 | 4304730341 | 237 (14-25B) RED WAS SWSW | 25 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730342 | 238 (32-35B) RED WAS SWNE | 35 | T | 7S | R23E | POW | CHEVRON U S A INCORPORATED |
| UTU0566 | 4304730343 | 239 (41-35B) RED WAS NENE | 35 | T | 7S | R23E | TA | CHEVRON U S A INCORPORATED |

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | | 5-SJ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.**Unit: RED WASH****WELL(S)**

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------|--------------|---------------|-----------------|---------------|--------------|----------------|
| RWU 223 (44-21A) | 43-047-30201 | 5670 | 21-07S-22E | FEDERAL | GW | PA |
| RWU 204 (23-25A) | 43-047-15305 | 5670 | 25-07S-22E | FEDERAL | OW | P |
| RWU 218 (12-34A) | 43-047-30106 | 5670 | 34-07S-22E | FEDERAL | GW | PA |
| RWU 222 (31-27B) | 43-047-30200 | 5670 | 27-07S-23E | FEDERAL | GW | S |
| RWU 21 (32-14B) | 43-047-15150 | 5670 | 14-07S-23E | FEDERAL | OW | P |
| RWU 224 (44-22B) | 43-047-30202 | 5670 | 22-07S-23E | FEDERAL | GW | S |
| RWU 220 (22-23B) | 43-047-30192 | 5670 | 23-07S-23E | FEDERAL | OW | TA |
| RWU 225 (13-23B) | 43-047-30212 | 5670 | 23-07S-23E | FEDERAL | GW | S |
| RWU 226 (24-33B) | 43-047-30249 | 5670 | 23-07S-23E | FEDERAL | GW | TA |
| RWU 227 (14-26B) | 43-047-30257 | 5670 | 26-07S-23E | FEDERAL | OW | TA |
| RWU 221 (13-27B) | 43-047-30199 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 228 (21-34B) | 43-047-30258 | 5670 | 34-07S-23E | FEDERAL | OW | P |
| RWU 22 (41-18C) | 43-047-16483 | 5670 | 18-07S-24E | FEDERAL | OW | PA |
| RWU 205 (23-21C) | 43-047-15306 | 5670 | 21-07S-24E | FEDERAL | GW | S |
| RWU 219 (44-21C) | 43-047-30149 | 5670 | 21-07S-24E | FEDERAL | GW | P |
| RWU 208 (32-22C) | 43-047-15308 | 5670 | 22-07S-24E | FEDERAL | OW | PA |
| RWU 206 (32-23C) | 43-047-15307 | 5670 | 23-07S-24E | FEDERAL | GW | PA |
| RWU 203 (32-26C) | 43-047-15304 | 5670 | 26-07S-24E | FEDERAL | GW | PA |
| RWU 214 (14-27C) | 43-047-20136 | 5670 | 27-07S-24E | FEDERAL | GW | PA |
| RWU 201 (32-28C) | 43-047-15302 | 5670 | 28-07S-24E | FEDERAL | GW | P |
| RWU 209 (32-34C) | 43-047-15309 | 5670 | 34-07S-24E | FEDERAL | GW | PA |
| RWU 212 (41-8F) | 43-047-20014 | 5670 | 08-08S-24E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/19/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/19/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
